

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 6,459	—	441,018	13,985	874	1,175	0	459,498	1,663	0	14,191
<b>Natural Gas Liquids and LRGs</b> .....	<b>7,806</b>	<b>15,084</b>	<b>11,444</b>	<b>—</b>	<b>31,612</b>	<b>1,976</b>	<b>—</b>	<b>1,220</b>	<b>542</b>	<b>62,208</b>	<b>7,136</b>
Pentanes Plus .....	904	—	0	—	0	14	—	0	11	879	21
Liquefied Petroleum Gases .....	6,902	15,084	11,444	—	31,612	1,962	—	1,220	531	61,329	7,115
Ethane/Ethylene .....	2,280	0	0	—	0	0	—	0	0	2,280	0
Propane/Propylene .....	3,129	14,537	10,163	—	30,982	1,008	—	0	321	57,482	5,008
Normal Butane/Butylene .....	1,103	2,007	1,178	—	662	880	—	293	210	3,567	1,876
Isobutane/Isobutylene .....	390	-1,460	103	—	-32	74	—	927	0	-2,000	231
<b>Other Liquids</b> .....	<b>3,098</b>	<b>—</b>	<b>90,626</b>	<b>—</b>	<b>1,636</b>	<b>496</b>	<b>—</b>	<b>114,276</b>	<b>1,899</b>	<b>-21,311</b>	<b>18,619</b>
Other Hydrocarbons/Oxygenates .....	18,166	—	5,084	—	0	722	—	21,242	1,286	0	2,772
Unfinished Oils .....	—	—	9,446	—	-190	666	—	30,860	0	-22,270	9,184
Motor Gasoline Blend. Comp. ....	-15,068	—	76,096	—	1,826	-838	—	63,079	613	0	6,488
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-54	—	-905	0	959	175
<b>Finished Petroleum Products</b> .....	<b>17,053</b>	<b>587,604</b>	<b>354,708</b>	<b>—</b>	<b>838,586</b>	<b>19,971</b>	<b>—</b>	<b>—</b>	<b>13,954</b>	<b>1,764,026</b>	<b>144,635</b>
Finished Motor Gasoline .....	17,053	309,538	126,751	—	474,946	27	—	—	2,518	925,743	49,861
Reformulated .....	—	190,756	62,697	—	98,751	-89	—	—	551	351,742	19,999
Oxygenated .....	19,850	722	19	—	0	13	—	—	1	20,578	83
Other .....	-2,797	118,060	64,035	—	376,195	103	—	—	1,966	553,424	29,779
Finished Aviation Gasoline .....	—	35	1	—	683	15	—	—	0	704	107
Jet Fuel .....	—	26,339	23,002	—	134,677	1,593	—	—	775	181,650	11,977
Naphtha-Type .....	—	0	0	—	0	0	—	—	62	-62	0
Kerosene-Type .....	—	26,339	23,002	—	134,677	1,593	—	—	713	181,712	11,977
Kerosene .....	—	3,988	1,630	—	654	1,660	—	—	57	4,555	3,955
Distillate Fuel Oil .....	—	140,655	99,578	—	208,883	15,888	—	—	2,883	430,345	56,980
0.05 percent sulfur and under .....	—	70,836	34,296	—	128,917	2,230	—	—	764	231,055	18,733
Greater than 0.05 percent sulfur ...	—	69,819	65,282	—	79,966	13,658	—	—	2,118	199,291	38,247
Residual Fuel Oil .....	—	32,968	90,262	—	7,981	2,148	—	—	1,830	127,233	15,618
Petrochemical Feedstocks <sup>e</sup> .....	—	3,577	1,574	—	-567	149	—	—	0	4,435	622
Special Naphthas .....	—	567	1,712	—	417	-38	—	—	410	2,324	77
Lubricants .....	—	4,422	2,004	—	7,112	-229	—	—	1,308	12,459	2,121
Waxes .....	—	134	400	—	0	-103	—	—	316	321	213
Petroleum Coke .....	—	15,720	0	—	0	-17	—	—	3,614	12,123	197
Asphalt and Road Oil .....	—	30,495	7,794	—	3,800	-1,080	—	—	199	42,970	2,867
Still Gas .....	—	18,649	0	—	0	0	—	—	0	18,649	0
Miscellaneous Products .....	—	517	0	—	0	-42	—	—	46	513	40
<b>Total</b> .....	<b>34,416</b>	<b>602,688</b>	<b>897,796</b>	<b>13,985</b>	<b>872,708</b>	<b>23,618</b>	<b>0</b>	<b>574,994</b>	<b>18,058</b>	<b>1,804,923</b>	<b>184,581</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."